Table 8. Underground Natural Gas Storage – by Season, 2005-2007

(Volumes in Billion Cubic Feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals
2005 Refill Season								
April	4,200	1,499	5,699	246	19.66	288	72	-216
May	4,200	1,875	6,076	251	15.48	439	57	-383
June	4,201	2.197	6,399	175	8.63	390	66	-324
July	4,203	2,450	6,653	56	2.32	351	95	-256
August	4,203	2,662	6,865	-80	-2.93	314	100	-214
September	4,205	2,932	7,136	-125	-4.08	359	87	-273
October	4,206	3,194	7,400	-108	-3.27	340	74	-266
000000	4,200	0,104	7,400	100	0.27	040	7-7	200
Total		-				2,482	550	-1,932
2006 Heating Season								
November	4.209	3,189	7,398	-55	-1.71	203	212	8
December	4,200	2,635	6.835	-61	-2.25	99	651	552
January	R4,202	2,371	R _{6,573}	377	18.91	110	374	264
February	R4,202	1,886	^R 6,089	322	20.57	54	539	485
March	4,197	1,692	5,889	407	31.72	131	331	200
Total	_	_	_	_	_	597	2,107	^R 1,509
2006 Refill Season						D		В.
April	4,198	1,945	6,143	447	29.80	^R 332	77	^R -255
May	_4,202	2,310	ຼ6,512	435	23.19	420	52	^R -367
June	^R 4,215	2,617	^R 6,832	419	19.07	373	62	-311
July	4,214	2,779	6,993	329	13.43	305	144	-161
August	4,213	2,969	7,182	307	11.53	302	113	-189
September	4,215	3,323	7,539	391	13.35	^R 395	37	^R -358
October	4,217	3,452	7,669	258	8.08	246	115	-131
Total						2,371	600	-1,771
						,-		,
2007 Heating Season	4.040	0.407	7.000	0.4.7	0.00	450	000	Rac
November	4,216	3,407	7,623	217	6.82	159	206	R48
December	4,211	3,070	7,281	435	16.49	^R 99	R443	R343
January	4,215	2,379	6,594	8	0.34	56	740	684
February	4,214	1,649	5,863	-238	-12.60	51	782	731
March	4,242	1,603	5,845	-89	-5.24	221	269	48
Total				-		585	^R 2,440	^R 1,855
2007 Refill Season								
April	4,246	1,720	5,966	-225	-11.57	274	154	-120
May	4,251	2,179	6,430	-131	-5.68	498	39	-459
June	4,230	2,580	6,810	-37	-1.41	437	48	-389
July	4,229	2,894	7,123	114	4.12	397	84	-313
August	4,226	3,017	7,123	48	1.62	294	168	-126
	4,232	3,017	7,243 7,547	-7	-0.22	372	73	-298
September	4,232	3,310	1,541	-1	-0.22	312	13	-230

 $^{^{\}mathbf{a}}$ Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

"Not applicable.

Revised data.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to

the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."